

A construction worker wearing a yellow safety suit and helmet is working on a pile of earth in a forest. The worker is using a shovel and is looking down at the work. The background is filled with tall pine trees under a blue sky with some clouds.

Caruna

INVESTOR REPORT

2018

Positive energy.

caruna

31 DECEMBER 2018

# Year 2018 proceeded in accordance to plan, investment program continued and profit for the period was higher than past year.

- Net sales: EUR 454.1 (budget 455.0) million
- Profit for the period: EUR 19.7 (budget 13.4) million
- Income taxes: EUR 11.3 (budget 7.2) million
- Investments: EUR 262.3 (budget 241.0) million
- Cash flow after investments: EUR -134.4 (budget -128.2) million

## Key events in 2018

In 2018, construction of a smart electricity network continued in all of Caruna's network areas, and approximately 6,300 kilometres of the network was placed underground, protected from the elements. Cabling now accounts for 52 (45) per cent of the entire network. Other actions were taken to improve the reliability of the electricity network, including clearing trees from the power-line corridors.

A total of 1,700 new solar power systems were connected to Caruna's electricity network. By the end of the year, the number of small-scale producers exceeded 4,100 (2,400).

In 2018, the company ran pilot projects to jointly construct a low voltage network and a fibre optic network in Inkoo, Riihimäki and Hyvinkää in order to develop an efficient joint construction model. The pilot projects seek to identify best practices related to construction methods and collaboration models.

Caruna Oy's increased electricity distribution prices took effect on 1 July 2018. The price increases affected customers' total electricity distribution fees, including tax, by an average of 6.5 per cent. The electricity distribution prices remained unchanged in Caruna Espoo Oy's network area.

In April, the Zero Accidents Forum run by the Finnish Institute of Occupational Health granted Caruna the highest possible level in occupational safety for 2017. Caruna was awarded the classification of "Level I - at the global forefront" for the third time.

In June, Caruna Networks Oy signed a loan agreement of EUR 150 million with the Nordic Investment Bank (NIB), intended to finance the company's extensive investment programme to build a more weatherproof electricity network. Caruna took out the entire loan during the second half of the year.

In December, the European Investment Bank (EIB) granted a loan of EUR 100 million for Caruna's weatherproof network construction projects. The loan period is 12 years, and it will be drawn in 2019.

Caruna Networks Sähkösiirto Oy and Caruna Networks Espoo Oy were merged into Caruna Networks Oy on 1 January 2018. The mergers did not impact Caruna's customers or personnel in any way.

## Electricity distribution volumes

The total volume of supplied electricity during the financial period increased slightly: 9.7 (9.6) TWh on the distribution network and 2.9 (2.8) TWh on the high voltage distribution network. This growth was mainly explained by colder temperatures in February and March compared with the same period in the previous year.

## Regulatory and Business Update

There were no changes to regulatory framework in 2018. However, discussion around it was active. The discussion concerned especially distribution prices. Energy Industry Association's regulatory committee launched a project to prepare for 6th regulatory period (starting 2024) regulatory model updates.

Smart Grid Workgroup final report were published. The report pointed out more active role of customer in the energy market and the necessity to build smart grid network to enable decentralised production, electric vehicles and energy communities.

Professor Jarmo Partanen's report on the impacts of SoS legislation was published. The most significant recommendations from Caruna's perspective was under income recovery period extension.

Government proposal on change in Electricity Market Act related to regulation of high-voltage network production connection pricing harmonisation is in process. The suggested change is assumed to not have an impact on Caruna Oy's financials.

The number of customers within Caruna has steadily increased during the last years. This development continued during 2018 and the total number of customers was 683,000 at the end of 2018.

The split of customers (thousands) between companies is as in the following table:

Company	2018	2017	2016
Caruna Oy	471	467	463
Caruna Espoo Oy	212	205	201
<b>Total</b>	<b>683</b>	<b>672</b>	<b>664</b>

During the 2018 network reliability improvement program continued and Caruna total investments equalled to EUR 258,4 million. Focus on investments is still in medium voltage network and shift towards low voltage network is starting. During 2018 Caruna cabled over 6,300 km network underground. Cabling-rate of the total network increased to 52% (45% in the end of 2017).

## Summary of financial result January-December 2018

### KEY NOTES TO THE INCOME STATEMENT:

**Net sales 2018 EUR 454.1 million (budget EUR 455.0 million):** This was EUR -0.9 million less than in plan. The distribution sales were -3.2 million less than budget due to lower local grid transmission volume and lower average price in regional network. Other sales were 2,3 million higher than plan due to higher connection fee income.

**Direct costs 2018 EUR 92.5 million (budget 91.5 million):** Direct costs were EUR 1,0 million higher than budget. Grid losses were higher than planned due to higher spot prices. Lower than planned grid service fees compensated partly.

**Fixed costs 2018 EUR 81.6 million (budget EUR 79.9 million):** Fixed costs were 1.7 million higher than budget. Repairs and maintenance costs explain the difference as they were above plan due to snow loads in Northern area, increased stand-by costs caused by industrial actions and higher amount of faults than last year especially in low voltage network.

**Depreciation & amortisation 2018 EUR 133.2 million (budget EUR 126.6 million):** Annual depreciations were at planned level. Depreciation includes EUR 31,3 million depreciation of fair value adjustments. The deviation between actuals and budget came from scrapping of old overhead line network.

**Net financing expenses 2018 EUR 131.5 million (budget EUR 134.1 million):** Interest expenses from Shareholder loans as well as ongoing fees were lower than anticipated. Interest expenses 2018 consist of interest on shareholder loan and interests related to Senior loans. Additionally, net financing expenses 2018 include ongoing fees and loan arrangement fee amortisation.

### KEY NOTES TO THE BALANCE SHEET:

**Intangible assets EUR 1,649.3 million (budget EUR 1,600.6 million)** were higher than budgeted. Intangible assets consist mainly of non-depreciable fair value of operating licenses raising from purchase price

allocation EUR 1.529 million and goodwill EUR 62 million. Capitalised way leaves and IT-costs contribute for EUR 24.6 million and EUR 19.4 million respectively.

**Property, plant and equipment EUR 2,359.5 million** (budget EUR 2,368.6 million) slightly lower than planned due to lower capital expenditure. The balance includes fair value adjustment of network assets from purchase price allocation EUR 596 million.

**Other non-current assets EUR 3.4 million** (budget EUR 0.0 million), difference is explained mainly by deferred tax assets and new capitalised loan arrangement fees related to Revolving Credit Facility.

**Total equity EUR -107.0 million** (budget EUR -118.0 million) remained negative but was less than planned which was mainly due to better retained earnings from 2017 as well as better result from 2018. The equities of the standalone Finnish companies are positive and comply with Finnish Companies Act.

**Interest-bearing debt EUR 3,324.7 million** (budget EUR 3,269.7 million) was higher than planned. Even though operating cash flow was higher than expected due to favorable development in working capital it didn't cover the higher capital expenditures.

**Derivative financial instruments EUR 8.5 million** (budget EUR 0.0 million) were more than planned and mainly consist of fair value of interest and currency derivatives.

**Deferred tax liabilities EUR 513.4 million** (budget EUR 534.4 million) were EUR 21.0 million lower than budget and include deferred tax arising from purchase price allocation EUR 426.1 million, from accumulated depreciation EUR 85.4 million and from other temporary differences between accounting and taxation of EUR 2.1 million.

### KEY NOTES TO THE CASH FLOW:

**Net cash from operating activities was EUR 127.9 million** (budget EUR 112.8 million), which is EUR 15.1 million higher than assumed in budget. The difference is mainly due to favorable development in working capital which was EUR 20.4 million smaller than in budget.

**Net cash used in investing activities was EUR -262.3 million** (budget EUR -241.0 million) which is EUR 21.3 million more than planned due to higher than anticipated capital expenditure spent for network improvements.

**Net cash used in financing activities was EUR 149.7 million** (budget EUR 99.9 million). The difference of EUR 49.8 million is due to additional loan withdrawn to finance higher than anticipated capital expenditure.

## Financing

Electricity distribution is a capital-intensive sector. The network improvement programme to be completed by the end of 2028 will require continuous additional financing. Caruna's debts amount to approximately three billion euros, of which over two billion consist of external loans and approximately EUR 900 million is in shareholder loans.

The purpose of Caruna's financing operations is to guarantee the Group's operations in the long term and to ensure that the network improvement programme can be carried out as planned. To achieve this, the company arranges highly diversified funding from several capital markets.

In 2018, Caruna signed a loan agreement for EUR 150 million with the Nordic Investment Bank (NIB). The company took out the entire loan during the second half of the year. During the financial period, Caruna also drew an investment credit and working capital loan in the amount of EUR 70 million, and repaid EUR 40 million of the sum. In December, the European Investment Bank (EIB) granted Caruna a loan of EUR 100 million, which will be drawn in 2019.

At the end of the financial period, the Group's external loans totalled EUR 2,430.5 (2,247.5) million. On the balance sheet date, 98 per cent of Caruna's external loans had fixed interest rates when interest rate swaps are taken into consideration. The average interest rate on the external loans at the end of the year was 2.2% (2.4%).

At the end of the year, Caruna had a fixed-interest shareholder loan amounting to EUR 903 million. At the end of September, EUR 30 million of the shareholder loan was repaid. The interest on the shareholder loan is paid biannually if the covenants of the other external loans are met.

Caruna renewed its working capital credit limit agreement in autumn 2018. The credit facilities available on the balance sheet date were a capex and revolving credit limit amounting to EUR 300 million, a bank overdraft limit of EUR 30 million, a liquidity facility of EUR 15 million and an undrawn investment loan of EUR 100 million. The liquidity facility will be renewed in January 2019.

The net financing costs recognised on the income statement for the financial period were EUR 133.7 (129.2) million, and accrued interest expenses on the balance sheet were EUR 39.3 (39.7) million.

Caruna complied with the covenant terms of all loan agreements.

Standard & Poor's assigned Caruna a long-term credit rating of BBB+ and a stable outlook.

## Personnel

The number of personnel was 289 at the end of December 2018.

## Annual General Meeting

Caruna Networks Oy's Annual General Meeting was held on 26 March 2018. The AGM approved Caruna's financial statements for 2017, confirmed the consolidated income statement and balance sheet and discharged the members of the Board of Directors and the CEO from liability.

Caruna Networks Oy's Extraordinary General Meetings were held on 15 November 2018 and 19 December 2018. The Extraordinary General Meetings decided on the composition of the Board of Directors and amendments to the Articles of Association.

## Auditing

Caruna Networks Oy's auditor was the audit firm Deloitte Oy, with Jukka Vattulainen, Authorised Public Accountant, as the auditor with principal responsibility.

## Risks and uncertainties

Risk management is a part of Caruna's internal control system, and Caruna regularly assesses the strategic, operational and financial risks facing the Group. Risk management strives to ensure that any risks affecting the Group's business operations are identified, managed and monitored. The Group has taken out appropriate insurance policies that provide comprehensive cover for its operations.

### STRATEGIC RISKS

Strategic risks include, among others, regulatory risk, that is, harmful and negative impacts on the regulatory environment, challenges in the operating environment, and the availability of financing and competent resources.

### OPERATIONAL RISKS

The most significant risks to operations are related to abnormal weather conditions, supplier risk and safety. For example, abnormal weather conditions may affect the reliability of the supply and distribution network. The key means of preventing interruptions are to replace overhead lines with underground cables, manage the forests near overhead lines and develop remote network control. The operational risks are described in more detail in Caruna's annual report.

## Group structure

Caruna Networks B.V. is the parent company of Caruna Networks B.V. Group (Group). In addition to Caruna Networks B.V., Caruna Networks B.V. Group includes Suomi Power B.V., Caruna Networks Oy, Caruna Oy and Caruna Espoo Oy. Caruna Networks Oy owns Caruna Oy and Caruna Espoo Oy.

Caruna Networks B.V. Group's business arises from Caruna Networks Oy Group (Caruna). Caruna Oy and Caruna Espoo Oy practise electricity distribution network operations and high-voltage distribution network operations in the electrical power systems they own and are two of the distribution network and high-voltage network referred to in the Finnish Electricity Market Act, within their areas of responsibility. Caruna Networks Oy provides supportive services for Caruna Oy and Caruna Espoo Oy.

The merger of Caruna Networks Sähkösiirto Oy and Caruna Networks Espoo Oy into Caruna Networks Oy took place 1 January 2018.

## Outlook for 2019

Group expects to continue its operations as today and aims at profitable growth as presented in the Business Plan approved by the Board. In accordance to business plan Group expects to comply with its debt covenants.

## Subsequent events after reporting period

The unusually strong storm winds that began at new year felled a large number of trees onto power lines in various parts of Finland. The company prepared for the arrival of the storm in good time, and there were hundreds of professionals in the field making repairs. The most difficult areas were the Turku archipelago and the coast of Ostrobothnia, along with the islands there. The System Average Interruption Duration Index per customer (SAIDI) was 117 minutes.

In January 2019, Caruna and Telia Finland agreed on a joint construction project that will see electricity and fibre-optic networks being built in an efficient and environmentally friendly manner.

1. We confirm that in respect of this Investor Report dated 20 March 2019, by reference to the most recent Financial Statements that we are obligated to deliver to you in accordance with paragraph 1 (Financial Statements) of part 2 (Information Covenants) of Schedule 2 (Borrower Security Group Covenants) of the Common Terms Agreement:
  - (a) the Senior Interest Cover Ratio in respect of the Relevant Period is estimated to be greater than or equal to 1.7x and
  - (b) the Senior Leverage Ratio in respect of the Relevant Period is or is estimated to be greater than or equal to 5.0%,(together the "Ratios").
2. We confirm that each of the above Ratios has been calculated in respect of the Relevant Period(s) or as at the Calculation Dates for which it is required to be calculated under the Common Terms Agreement.
3. We confirm that:
  - (a) no Default or Trigger Event has occurred and is continuing;
  - (b) the Borrower Security Group is in compliance with the Hedging Policy; and
  - (c) the statements set out in this Investor Report are accurate in all material respects.

Yours faithfully

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Officer

Signing without personal liability, for and on behalf of Caruna Networks Oy as Borrower Security Group Agent

## INCOME STATEMENT

### 1 JANUARY - 31 DECEMBER 2018

EUR million, cumulative	ACT Jan-Dec 2018	BUD Jan-Dec 2018	Diff	ACT Jan-Dec 2017	Change	BUD Jan-Dec 2019
Distribution sales	438.2	441.4	-3.2	410.2	28.0	465.5
Other sales	15.9	13.6	2.3	16.2	-0.3	15.6
<b>Net sales</b>	<b>454.1</b>	<b>455.0</b>	<b>-0.9</b>	<b>426.4</b>	<b>27.7</b>	<b>481.1</b>
Direct costs	-92.5	-91.5	-1.0	-88.1	-4.4	-88.2
<b>Sales margin</b>	<b>361.6</b>	<b>363.5</b>	<b>-1.9</b>	<b>338.3</b>	<b>23.3</b>	<b>392.9</b>
Other Income	7.4	4.2	3.2	6.0	1.4	4.8
Personnel costs	-22.9	-22.9	0.0	-20.4	-2.5	-23.1
Repairs & maintenance	-21.3	-20.8	-0.5	-17.7	-3.6	-18.1
External services	-22.9	-36.2	13.3	-26.8	3.9	-25.8
Other expenses	-14.5	-	-14.5	-9.9	-4.6	-12.0
<b>Total fixed costs</b>	<b>-81.6</b>	<b>-79.9</b>	<b>-1.7</b>	<b>-74.8</b>	<b>-6.8</b>	<b>-79.0</b>
<b>EBITDA</b>	<b>287.4</b>	<b>287.8</b>	<b>-0.4</b>	<b>269.5</b>	<b>17.9</b>	<b>318.7</b>
Depreciation and amortisation	-133.2	-126.6	-6.6	-123.9	-9.3	-131.9
<b>Operating profit</b>	<b>154.2</b>	<b>161.2</b>	<b>-7.0</b>	<b>145.6</b>	<b>8.6</b>	<b>186.8</b>
Financial Income	0.1	-	0.1	0.2	-0.1	-
Interest expenses on Senior loan	-50.2	-50.2	0.0	-46.3	-3.9	-53.3
Interest expenses on Shareholder loan	-77.6	-79.4	1.8	-79.3	1.7	-76.8
Ongoing fees	-1.6	-2.5	0.9	-1.5	-0.1	-1.7
Loan arrangement fee amortisation	-0.6	-2.0	1.4	-0.6	0.0	-0.4
Other financial items	-1.6	-	-1.6	-0.5	-1.1	-
<b>Total net financial expenses</b>	<b>-131.5</b>	<b>-134.1</b>	<b>2.6</b>	<b>-128.0</b>	<b>-3.5</b>	<b>-132.2</b>
<b>Profit before tax</b>	<b>22.7</b>	<b>27.1</b>	<b>-4.4</b>	<b>17.6</b>	<b>5.1</b>	<b>54.6</b>
Income taxes	-11.3	-7.2	-4.1	-6.6	-4.7	-17.0
Deferred taxes	8.3	-6.5	14.8	18.6	-10.3	3.3
<b>Profit for the period</b>	<b>19.7</b>	<b>13.4</b>	<b>6.3</b>	<b>29.6</b>	<b>-9.9</b>	<b>40.9</b>

## BALANCE SHEET

EUR million	ACT 31 Dec 2018	BUD 31 Dec 2018	ACT 31 Dec 2017	BUD 31 Dec 2019
<b>ASSETS</b>				
<b>Non-current assets</b>				
Intangible assets	1,649.3	1,600.6	1,648.4	1,619.7
Property, plant and equipment	2,359.5	2,368.6	2,235.2	2,489.2
Other non-current assets	3.5	-	1.0	-
<b>Total non-current assets</b>	<b>4,012.3</b>	<b>3,969.2</b>	<b>3,884.6</b>	<b>4,108.9</b>
<b>Current assets</b>				
Trade receivables	111.2	132.0	108.8	140.8
Other current receivables	4.0	-	1.2	-
Cash and cash equivalents	59.3	37.3	44.0	124.9
<b>Total current assets</b>	<b>174.5</b>	<b>169.3</b>	<b>154.0</b>	<b>265.7</b>
<b>TOTAL ASSETS</b>	<b>4,186.8</b>	<b>4,138.5</b>	<b>4,038.6</b>	<b>4,374.6</b>
<b>Equity</b>				
Share capital	0.0	0.0	0.0	0.0
Invested distributable funds	171.3	171.2	171.3	171.2
Profit for the period	19.7	13.4	29.6	40.9
Retained earnings	-292.2	-300.9	-322.8	-308.2
Other equity components	-5.8	-1.7	-2.5	-3.3
<b>Total equity</b>	<b>-107.0</b>	<b>-118.0</b>	<b>-124.4</b>	<b>-99.4</b>
<b>Liabilities</b>				
<b>Non-current liabilities</b>				
Senior loan	2,430.5	2,366.1	2,247.5	2,606.2
Shareholder loan	901.0	903.6	931.5	873.6
Loan arrangement fees	-6.8	-	-7.1	-
Derivative financial instruments	8.5	-	24.7	-
Deferred tax liabilities	513.6	534.4	521.2	512.2
Provisions	0.2	-	0.2	-
Other non-current liabilities	304.6	318.5	304.7	304.9
<b>Total non-current liabilities</b>	<b>4,151.6</b>	<b>4,122.6</b>	<b>4,022.7</b>	<b>4,296.9</b>
<b>Current liabilities</b>				
Derivative financial instruments	3.2	-	-	-
Trade payables	53.6	54.4	55.6	49.7
Accrued interest expenses	37.9	39.3	39.4	37.5
Other current interest-free payables	47.5	40.2	45.3	89.9
<b>Total current liabilities</b>	<b>142.2</b>	<b>133.9</b>	<b>140.3</b>	<b>177.1</b>
<b>Total liabilities</b>	<b>4,293.8</b>	<b>4,256.5</b>	<b>4,163.0</b>	<b>4,474.0</b>
<b>TOTAL EQUITY AND LIABILITIES</b>	<b>4,186.8</b>	<b>4,138.5</b>	<b>4,038.6</b>	<b>4,374.6</b>

## CASH FLOW STATEMENT

EUR million	ACT Jan-Dec 2018	BUD Jan-Dec 2018	Diff.	ACT Jan-Dec 2017	Change	BUD Jan-Dec 2019
<b>CASH FLOW FROM OPERATING ACTIVITIES</b>						
Result for the period	19.7	13.4	6.3	29.6	-9.9	40.9
<b>Adjustments</b>						
Income tax expenses	3.0	13.7	-10.7	-12.0	15.0	13.7
Finance costs-net	131.5	134.1	-2.6	128.0	3.5	132.2
Depreciation, amortisation and impairment charges	133.2	126.6	6.6	123.9	9.3	131.9
<b>Operating profit before depreciations (EBITDA)</b>	<b>287.4</b>	<b>287.8</b>	<b>-0.4</b>	<b>269.5</b>	<b>17.9</b>	<b>318.7</b>
Non-cash flow items and divesting activities	-1.1	-	-1.1	-1.5	0.4	-
Interest received	6.2	-	6.2	6.9	-0.7	-
Interest paid, Senior loan	-69.5	-72.0	2.5	-65.7	-3.8	-63.8
Interest paid, Shareholder loan	-79.2	-79.4	0.2	-79.2	0.0	-77.5
Ongoing fees, paid	-1.5	-2.2	0.7	-2.5	1.0	-1.9
Other financial expenses paid	-4.7	-	-4.7	-0.3	-4.4	-
Taxes	-11.5	-2.8	-8.7	-7.4	-4.1	-2.1
<b>Funds from operations</b>	<b>126.1</b>	<b>131.4</b>	<b>-5.3</b>	<b>119.8</b>	<b>6.3</b>	<b>173.4</b>
Change in working capital	1.8	-18.6	20.4	4.1	-2.3	-36.5
<b>Total net cash from operating activities</b>	<b>127.9</b>	<b>112.8</b>	<b>15.1</b>	<b>123.9</b>	<b>4.0</b>	<b>136.9</b>
<b>CASH FLOW FROM INVESTING ACTIVITIES</b>						
Capital expenditures	-262.4	-241.0	-21.4	-293.5	31.1	-220.7
Proceeds from sales of fixed assets	0.1	-	0.1	0.5	-0.4	-
<b>Total net cash used in investing activities</b>	<b>-262.3</b>	<b>-241.0</b>	<b>-21.3</b>	<b>-293.0</b>	<b>30.7</b>	<b>-220.7</b>
<b>Cash flow before financing activities</b>	<b>-134.4</b>	<b>-128.2</b>	<b>-6.2</b>	<b>-169.1</b>	<b>34.7</b>	<b>-83.8</b>
<b>CASH FLOW FROM FINANCING ACTIVITIES</b>						
Proceeds from long-term liabilities	220.0	129.9	90.1	399.5	-179.5	184.4
Payments of long-term liabilities	-70.3	-30.0	-40.3	-250.0	179.7	-30.0
Change in short-term liabilities	-	-	-	3.0	-3.0	-
<b>Total net cash used in financing activities</b>	<b>149.7</b>	<b>99.9</b>	<b>49.8</b>	<b>152.5</b>	<b>-2.8</b>	<b>154.4</b>
<b>Total net increase(+) / decrease(-) in cash and cash equivalents</b>	<b>15.3</b>	<b>-28.3</b>	<b>43.6</b>	<b>-16.6</b>	<b>31.9</b>	<b>70.6</b>
<b>Cash and cash equivalents in the beginning of the period</b>	<b>44.0</b>	<b>65.6</b>	<b>-21.6</b>	<b>60.6</b>	<b>-16.6</b>	<b>54.3</b>
<b>Cash and cash equivalents at the end of the period</b>	<b>59.3</b>	<b>37.3</b>	<b>22.0</b>	<b>44.0</b>	<b>15.3</b>	<b>124.9</b>

## CASH FLOW STATEMENT

RATIOS	31 Dec 2018, Backward	31 Dec 2018, Forward	31 Dec 2018, Extended Forward
<b>Senior Interest Cover Ratio</b>	<b>4.2x</b>	<b>5.2x</b>	-
Lock-up	1.7x	1.7x	-
Lock-up breach	-	-	-
Default	1.2x	-	-
Default breach	-	-	-
<b>Senior Leverage Ratio</b>	<b>8.8%</b>	<b>9.8%</b>	<b>11.0%</b>
Lock-up	5.0%	5.0%	5.5%
Lock-up breach	-	-	-
Default	4.0%	-	-
Default breach	-	-	-

## LOAN COVENANT RATIO CALCULATION

EUR million	"Backward"			"Forward"			"Extended"
	H1/2018	H2/2018	31 Dec 2018	H1/2019	H2/2019	31 Dec 2019	36 months total
<b>Senior Interest Cover Ratio, Denominator:</b>							
EBITDA	142.6	144.8	287.4	162.7	156.0	318.7	
+/- Unrealised gains or losses of electricity derivatives	-2.4	1.5	-0.9	-	-	-	
+ Taxes	-4.7	-6.6	-11.3	-8.5	-8.5	-17.0	
<b>Consolidated EBITDA - taxes, total</b>	<b>135.5</b>	<b>139.7</b>	<b>275.2</b>	<b>154.2</b>	<b>147.5</b>	<b>301.7</b>	
<b>Senior Interest Cover Ratio, Numerator:</b>							
Interest Costs, Senior	-24.5	-25.7	-50.2	-26.7	-26.6	-53.3	
+ Fair valued interest rate derivatives adjustment	-6.9	-7.0	-13.9	-3.4	-	-3.4	
Ongoing fees, Senior	-1.0	-0.6	-1.6	-0.9	-0.8	-1.7	
<b>Net Finance Charges, Senior total</b>	<b>-32.4</b>	<b>-33.3</b>	<b>-65.7</b>	<b>-31.0</b>	<b>-27.4</b>	<b>-58.4</b>	
<b>Senior Interest Cover Ratio</b>			<b>4.2x</b>			<b>5.2x</b>	
<b>Senior Leverage Ratio, Denominator:</b>							
EBITDA	142.6	144.8	287.4	162.7	156.0	318.7	359.2
+/- Unrealised gains or losses of electricity derivatives	-2.4	1.5	-0.9	-	-	-	-
Interest Costs, Senior	-24.5	-25.7	-50.2	-26.7	-26.6	-53.3	-60.4
+ Fair valued interest rate derivatives adjustment	-6.9	-7.0	-13.9	-3.4	-	-3.4	0.0
Ongoing fees, Senior	-1.0	-0.6	-1.6	-0.9	-0.8	-1.7	-1.5
+ Taxes	-4.7	-6.6	-11.3	-8.5	-8.5	-17.0	-23.4
<b>Funds from Operations, FFO</b>	<b>103.1</b>	<b>106.4</b>	<b>209.5</b>	<b>123.2</b>	<b>120.1</b>	<b>243.3</b>	<b>273.9</b>
<b>Senior Leverage Ratio, Numerator:</b>							
Senior debt		2,430.5	2,430.5		2,606.2	2,606.2	2,613.1
Cash		-59.3	-59.3		-124.9	-124.9	-118.7
<b>Net debt - Senior</b>	<b>-</b>	<b>2,371.2</b>	<b>2,371.2</b>	<b>-</b>	<b>2,481.3</b>	<b>2,481.3</b>	<b>2,494.4</b>
<b>Senior Leverage Ratio</b>			<b>8.8%</b>			<b>9.8%</b>	<b>11.0%</b>

EUR million	ACT Jan-Dec 2018
Permitted Acquisition	none
Permitted Disposal	0.1
Permitted Distribution	109.2
Additional Financial Indebtedness	none

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