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30 Jun 2018

Investor Report

H1 2018



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Caruna continued to invest into weatherproof networks to improve the reliability of supply and to enable future smart grid development

Summary of key figures 1 January –30 June 2018

(budget 1 January –30 June 2018)

- + Net sales EUR 230.5 million (EUR 230.3 million)
- + Operating profit (EBIT) EUR 77.7 million (EUR 82.7 million)
- + Investments EUR 127.8 million (EUR 116.2 million)
- + Cash flow after operating activities and investments EUR -48.0 million (EUR -51.4 million)
- + Number of customers 676,000 (675,500)
- + 78% (68%) of customers covered by a weatherproof network
- + Level of cabling increased to 48% (43%)
- + Small-scale producers of solar and wind power in the network area 3,100 (1,736)
- + SAIDI 51 minutes
- + More than 700 electricity network builders took part in Caruna Card training aimed at promoting occupational safety and quality.

Key events in H1 2018

Caruna continued to build a weatherproof smart electricity network in all network areas from January to June. Caruna laid down some 2,100 kilometres of underground cable, and the investments made during the first half of the year improved the reliability of supply for over 15,000 customers. When overhead lines were dismantled and replaced with underground cables roughly 1,000 ha of land was released to the land owners for agriculture and forestry purposes.

The reliability of supply rate was 99.98 (99.98) percent at the end of June. The highest number of supply interruptions occurred in the Koillismaa region due to heavy snowfall during winter. Customers experiencing interruptions lasting longer than three minutes were 66,500 (approximately 10% of customers) in total, while the highest number of customers simultaneously affected by an interruption of supply was 4,600.

From January to June, the total volume of supplied electricity increased to 5.2 (5.1) TWh in the distribution network, and to 1.5 (1.4) TWh in the regional network.

Caruna made three new Management team appointments during the first six months of the year. Anne Pirilä started as Head of Communications and Public Affairs on 5 February 2018, and Kosti Rautiainen as Head of Caruna's Electrical Network Unit on 18 March 2018. Caruna announced the launch of a new unit for Development and Innovation, to start on 1 September 2018. Elina Lehtomäki is in charge of the new unit and stepped into her new role as Head of Development and Innovation and member of the Management Team on 15 June 2018. Management Team member, CFO Jyrki Tammivuori was appointed the deputy CEO at the beginning of January.

In April, Caruna Oy notified the customers of changes in electricity distribution prices from 1 July 2018. On average, the effect of these changes will be 6.5 percent of the total electricity distribution fee, including tax. Prices for Caruna Espoo Oy were announced to remain unchanged.

In April, the Zero Accident Forum run by the Finnish Institute of Occupational Health granted Caruna the highest possible level in occupational safety for the year 2017. Caruna was awarded the classification of "Level I - at the world's forefront" for the third time in consecutive years.

A total of 745 (593) new solar power systems were connected to Caruna's electricity network between January and June. By the end of this period, Caruna's small-scale producers of solar and wind power in the network area exceeded 3,100 (1,736). The aim is to connect 20,000 solar power producers to Caruna's distribution network by 2020. To support this target, Caruna launched a solar energy campaign in May: customers can receive a discount on solar energy systems they purchase from Caruna's solar energy partners.

In June, Caruna Networks Oy signed a loan agreement of EUR 150 million with the Nordic Investment Bank (NIB), intended to finance the company's extensive investment programme to build more weatherproof electricity network. None of this loan was taken out during the reporting period but it will be taken in whole during the second half of the year.

On 1 January 2018, Caruna Networks Sähkösiirto Oy and Caruna Networks Espoo Oy were merged into Caruna Networks Oy. The mergers did not impact Caruna's customers or personnel in any way.

Caruna started to apply IFRS 9 Financial Instruments and IFRS 15 Revenue from Contracts with Customers from 1 January 2018. The adoption of these standards has not had significant impact on Caruna's consolidated financial statements.

Electricity distribution volumes

Temperatures were approximately 1 to 2 degrees colder than long-term averages from January to March, which resulted in higher electricity distribution volumes during the peak heating season. In April and May, however, the weather was warmer than on average resulting as lower electricity distribution volumes than planned. Caruna Oy distribution volume was 3,665 GWh during H1 2018, which was 21 GWh (+0.5%) above planned. Similarly Caruna Espoo Oy distribution volume in H1 2018 amounted to a total of 1,522 GWh, which was 18 GWh (-1.1%) below plan. Total of 5,186 GWh (5,184 GWh) was distributed in distribution network and 1,522 GWh (1,391 GWh) in regional network.

Regulatory and Business Update

No changes in regulatory framework occurred during H1 2018 and no changes are expected to occur during latter part of 2018.

Specific smart grid workgroup initiated by Ministry of Economic Affairs and Employment is currently discussing and defining high-level targets and guidelines for future regulatory development related to smart grids. The work includes, among others, subjects as energy communities, storages, electric vehicles, distributed generation, retail market model, next generation smart meters and future tariff structures. Workgroup has representatives from each part of energy value chain as well as representatives from authorities, industry associations and client associations. Caruna takes part to the work as one of the companies representing Finnish DSOs. Workgroup target is to publish a final report together with plan for next steps in October 2018. Possible legislative work based on this will start earliest in 2019.

Eleven companies applied postponement with Security of Supply compliance deadline based on specific circumstances allowed by the Energy Authority and specifically related to customer impacts of the legislation. Six companies were granted with the delayed deadline either until 2032 or 2036, two companies' application was not approved and three companies are still awaiting the final decision.

In addition to previous and related to discussion concerning distribution prices Minister of the Environment, Energy and Housing Mr Tiilikainen initiated a separate study to investigate the impacts of Security of Supply requirements to customers as well as the possible alternative solutions to comply with requirements with lower cost to customers especially in rural areas. The study is lead by Professor Jarmo Partanen from Lappeenranta University of Technology.

Preparations for the updates with the next regulatory model from 2024 onwards are assumed to start late 2020.

The number of Caruna customers has steadily increased during the last years. This development continued during the first half of 2018 and the total number of customers was 676,000 (675,000) at the end of June 2018.

The split of customers (thousands) between companies is as in the table below:

Company	ACT H1/2018	BUD H1/2018	ACT 2017	ACT 2016
Caruna Oy	468	468	467	463
Caruna Espoo Oy	208	207	205	201
Total	676	675	672	664

During the H1 2018 network reliability improvement program continued and Caruna total investments were EUR 127.8 million (budget EUR 116.2 million). Focus of investments starts to shift from medium voltage network to low voltage network. The first larger frame agreement with construction company for low voltage urban areas was signed in June 2018. During January-June 2018 Caruna cabled total of 2,100 kilometres network underground. Cabling-rate of the total network increased to 48%.

Summary of financial result January-June 2018

KEY NOTES TO THE INCOME STATEMENT

Net sales H1 2018 EUR 230.5 million (budget EUR 230.3 million): This was EUR 0.2 million more than in plan. The main reason for difference is in average one to two degrees lower temperature occurred during January and March 2018 which impacted positively to transmission volumes during the heating season. As a result distribution sales were EUR 1.2 million higher than assumed in budget. Connection fees from H1 2018 were EUR 1.0 million lower than budgeted. This is mainly due to a few larger connections postponed to latter part of 2018. Annual forecast has been adjusted accordingly and is EUR 1.6 million higher than in original budget.

Direct costs H1 2018 EUR 51.1 million (budget EUR 49.8 million): Direct costs were EUR 1.3 million above budgeted level. The higher cost is due to higher distribution volumes, and thus cost, during January and March 2018. Additionally energy losses have been slightly higher than assumed in budget. This difference is also reflected in the annual estimate, which is EUR 1.5 million above the original plan.

Fixed costs H1 2018 EUR 42.6 million (budget EUR 38.0 million): Fixed costs were at total level EUR 4.6 million above budget. This is mainly due to repairs and maintenance of heavy snow loads especially in Koillismaa in January. Additionally industrial actions in February and March caused higher stand-by costs because additional resources were needed due to overtime restrictions. Also maintenance projects have been proceeding ahead of schedule. Annual forecast has been amended based on H1 results.

Depreciation & amortisation H1 2018 EUR 65.0 million (budget EUR 62.0 million): Difference between actual and budget of EUR 3.0 million is mainly due to dismantling of old network. Annual forecast has been updated accordingly. H1 2018 depreciation includes EUR 15.6 million depreciation of fair value adjustments.

Net financing expenses H1 2018 EUR 65.0 million (budget EUR 66.9 million): Actual expenses were at budgeted level. Interest expenses H1 2018 consist of interest on shareholder loan, interests related to Senior-loans and interest related to capex-facility. Additionally, net financing expenses H1 2018 include ongoing fees and loan arrangement fee amortisation. Annual forecast has been updated based on current view of net debt development.

KEY NOTES TO THE BALANCE SHEET

Intangible assets EUR 1,645.1 million (budget EUR 1,620.8 million) slightly higher than budgeted. The balance consist mainly of non-depreciable fair value of operating licenses raising from purchase price allocation EUR 1,529 million and goodwill EUR 62.5 million.

Property, plant and equipment EUR 2,301.2 million (budget EUR 2,275.9 million) slightly higher than planned due to higher capital expenditure. The balance includes fair value adjustment of network assets from purchase price allocation EUR 617.2 million.

Other non-current assets EUR 3.8 million (budget EUR 0.0 million), difference is explained mainly by the changes of fair value of electricity derivatives.

Total equity EUR -131.0 million (budget EUR -116.0 million) remained negative. Difference to plan is explained by lower result from the period which is due to higher fixed costs and depreciations. The equities of the standalone Finnish companies are positive and comply with Finnish Companies Act.

Interest-bearing debt EUR 3,180.0 million (budget EUR 3,188.7 million) at planned level. The debt balance consists of the following items:

- Senior debt EUR 2,249.3 million (budget EUR 2,255.1 million)
- Shareholder loan EUR 931.5 million (budget EUR 933.6 million)
- Loan arrangement fees EUR -6.8 million (budget EUR 0.0 million)

Derivative financial instruments EUR 17.5 million (budget EUR 13.6 million) were EUR 3.9 million higher than planned and mainly consists of fair value of interest rate swaps EUR 17.5 million.

Deferred tax liabilities EUR 537.5 million (budget EUR 542.2 million) were at budgeted level and include deferred tax arising from purchase price allocation EUR 429.0 million, from accumulated depreciation EUR 106.5 million and from other temporary differences between accounting and taxation of EUR 2.0 million.

KEY NOTES TO THE CASH FLOW

Net cash from operating activities was EUR 77.3 million (budget EUR 63.6 million), which is EUR 13.7 million higher than assumed in budget. The difference is mainly due to favorable development in working capital. Net cash from operating activities includes interest expenses paid of EUR 76.1 million (senior interest paid of EUR 36.5 million and shareholder loan paid of EUR 39.6 million), commitment fees EUR 0.7 million, other financial expenses paid of EUR 1.6 million, non-cash flow items EUR 1.7 million, interests received EUR 3.2 million and decrease in working capital of EUR 14.2 million.

Net cash used in investing activities was EUR -125.3 million (budget EUR -115.0 million) which is EUR 10.3 million more than planned due to higher than anticipated capital expenditure.

Net cash used in financing activities was EUR 0.0 million (budget EUR 50.0 million). No new long term financing was issued during H1 2018.

Capital Expenditure

Caruna investments were cumulatively during January-June 2018 EUR 11.2 million higher than planned totalling to EUR 127.8 million (budget EUR 116.2 million). From total investments EUR 114.2 million were in Caruna Oy and EUR 6.4 million in Caruna Espoo Oy.

Financing

During the first half of 2018, Caruna Networks Oy signed a loan agreement of EUR 150 million with the Nordic Investment Bank. Average maturity of the loan is 10 years. The total loan will be drawn down during the second half of 2018.

During the financial period, Caruna Networks Oy has drawn down external floating rate capex facility loans for a total of EUR 20 million. Capex facility has maturity of February 2021. By the end of the period, the Group's external loans amounted to a total of EUR 2,249.3 million (budget EUR 2,255.1 million).

The Group had a total of EUR 933.6 million (budget EUR 903.6 million) of fixed interest rate shareholder loans at the end of the financial period. The shareholder loan will be repaid on demand, but at the latest in February 2047. The interest for the shareholder loan is paid semiannually.

Caruna's available committed credit facilities consist of a capex facility, EUR 380 million; a revolving credit facility, EUR 60 million; a bank overdraft facility, EUR 30 million; and a liquidity facility, EUR 20 million.

Financing costs for the reporting period were EUR 66.1 million (budget EUR 66.9 million) and interest payables in the balance sheet at the time of reporting were EUR 36.4 million (budget EUR 36.3 million).

Group complied with the covenant terms of the loan agreements during the reporting period.

Standard & Poor's has confirmed Caruna Networks Oy's long-term corporate credit rating of BBB+ with a stable outlook.

Personnel

The number of personnel was 298 (283) at the end of June 2018.

Governance

Caruna Group's Annual General Meeting appoints the members of the Board of Directors for a continuous term of office commencing at the Annual General Meeting and ending at the next Annual General Meeting. When appointing members for its Board of Directors, Caruna takes into account current and future business needs and seeks to ensure the diversity of the Board in several aspects. Caruna's Board members must have adequate experience and expertise that complement those of the other members, and the members' personal qualities constitute another essential element.

ANNUAL GENERAL MEETING

Caruna Networks Oy's Annual General Meeting was held on 26 March 2018. The AGM approved Caruna's financial statements for 2017, confirmed the consolidated income statement and balance sheet and discharged the members of the Board of Directors and the CEO from liability.

BOARD OF DIRECTORS

Up to the Annual General Meeting on 26 March 2018, Caruna's Board members were Chairman Juha Laaksonen and members Kenton Bradbury, Jouni Grönroos, John Guccione, Gregor Kurth and Niall Mills. Tomas Pedraza and Delphine Voeltzel were deputy members.

On 26 March 2018 the Annual General Meeting elected Juha Laaksonen as the Chairman and members Kenton Bradbury, Jouni Grönroos, John Guccione, Gregor Kurth and Niall Mills, as well as Ellen Richardson and Delphine Voeltzel as deputy members.

MANAGEMENT TEAM

The Management Team consists of CEO Tomi Yli-Kyyny, CFO and Deputy CEO Jyrki Tammivuori, Head of Electrical Network Unit Kostu Rautiainen (from 18 March 2018), Head of Customer Relations Katriina Kalavainen, Head of Governance, Compliance and Risks Harri Pynnä, Head of HR Tommi Saikkonen, Head of Communications and Public Affairs Anne Pirilä (from 5 February 2018) and Head of Development and Innovation Elina Lehtomäki (from 15 June 2018).

Audit

The Investor Report is not audited

Financial risks

Risk management is part of Caruna's internal control system, helping to identify, manage and monitor the business risks facing the Group. Caruna has taken out appropriate insurance policies that provide comprehensive cover for all operations. The Investor Report includes a description of the key financial and operative risks.

INTEREST RATE RISK

Changes in market rates affect Caruna's net interest expenses, as well as the fair value of interest-bearing receivables, liabilities and derivative financial instruments. The aim of hedging the interest rate risk exposure is to reduce the effect of changes in interest rates on the income statement, balance sheet and cash flow, while also considering the market value of the net debt position.

Caruna has hedged against interest rate risks by mainly having loans with fixed interest rates.

LIQUIDITY RISK

In addition to funds from operations, Caruna Networks Oy utilises committed credit limits and other credit facilities to balance its liquidity.

CREDIT RISK

The Group's policies determine the credit rating requirements for customers and derivative financial instrument counterparties, as well as the investment transaction principles. A customer's supply or connection contract can include a collateral or advance payment to cover any contractual amounts that remain outstanding. Collaterals hedge against possible credit losses, and the accumulation of credit losses is closely monitored.

PRICE RISK

In previous years, price risks related to grid loss electricity purchases have been hedged by means of electricity derivatives. Last year in 2017, following a re-evaluation of the impact of price risks related to grid loss electricity purchases, Caruna decided that new electricity derivatives will no longer be signed and, where necessary, the risk will be hedged by signing physical electricity purchase agreements.

Most significant identified operational risks

EXCEPTIONAL WEATHER CONDITIONS

The most significant operational risks relate to exceptional weather conditions, such as strong storms, heavy snowfall and particularly severe frosts, which can affect the reliability of supply in transmission and distribution networks. The main measures Caruna can take to prevent disturbances are the creation of power line corridors and installation of networks underground, where they remain protected from trees bent or felled by wind and snow. Caruna also develops its network structures to allow faulty parts being isolated during a disturbance or interruption of electricity supply, which minimises the number of customers affected by it. Careful prior planning enables adequate preparation, which is essential should any supply difficulty occur.

REGULATORY ENVIRONMENT

The Energy Authority monitors the operations of electricity network companies and reasonable pricing of electricity distribution. The regulatory procedures enable network companies to improve the reliability of supply by investing in the electricity network. The Finnish regulatory environment can be considered stable. The current regulation period commenced at the beginning of 2016, providing an 8-year perspective. In the long term, operational risks often emerge as a result of changes in regulations but also, in the short term, from differing interpretations of regulations and decisions.

SUPPLIER RISK

The Group's suppliers may, due to liquidation or other reasons, become unable to deliver commissioned network projects and services. Caruna's purchase model aims to ensure it has a favourable and sound position for competition in each of its network areas. A systematic management model for contractors and services allows the Group to become aware of any contractor-specific problems promptly, making it possible to step in and take necessary corrective actions without delay.

Current Hedging Position

Interest rate derivatives are used by Caruna to hedge exposures to fluctuations in interest rates. Capex-loans and EUR 50 million of the total EUR 200 million EIB loan have floating interest rate. EUR 150 million of the EIB Loan is swapped to fixed rate using interest rate swaps. All IBLA-loans have fixed interest rate. Currently 97% of Caruna's Senior loans have fixed

interest rates. According to Hedging Policy the proportion of fixed interest rate Senior loans including hedging derivatives is required to be 75–100% of the total Senior loan portfolio.

There were no unhedged material foreign exchange risks exposures. Caruna utilises electricity derivatives and physical electricity purchase contracts to hedge forecasted grid losses.

Group structure

Caruna Networks B.V. is the parent company of Caruna Networks B.V. Group (Group). In addition to Caruna Networks B.V., Caruna Networks B.V. Group includes Suomi Power B.V., Caruna Networks Oy, Caruna Oy and Caruna Espoo Oy. Caruna Networks Oy owns Caruna Oy and Caruna Espoo Oy.

Caruna Networks B.V. Group's business arises from Caruna Networks Oy Group (Caruna). Caruna Oy and Caruna Espoo Oy practise regional and distribution network operations in the electrical power systems they own and are two of the regional and distribution network operators referred to in the Finnish Electricity Market Act, within their areas of responsibility. Caruna Networks Oy provide supportive services for Caruna.

Caruna Networks Sähkönsiirto Oy and Caruna Networks Espoo Oy were merged into Caruna Networks Oy on 1 January 2018.

Outlook for H2 2018

Group expects to operate in line with its business plan and comply with its debt covenants.

Subsequent events after reporting period

Caruna Oy increased its electricity distribution prices from 1 July 2018. Caruna has systematically improved its weatherproof network. Caruna is committed to reliability of supply to its customers; as of 1 July 2018 Caruna will credit its customers in case of a power cut an additional outage fee of 20 percent, on top of the statutory standard outage fee.

On 5 July 2018, Caruna took out EUR 50 million of the loan agreed with the Nordic Investment Bank (NIB) in June, to be used for network improvement projects.

Caruna's Development and Innovation unit started to operate on 1 September 2018. This unit aims to ensure a better response to the customers' needs by developing and streamlining the company's current business operations and introducing entirely new products and services.

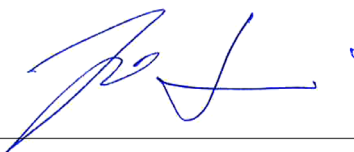
Ratios

- 1 We confirm that in respect of this Investor Report dated 7 September 2018, by reference to the most recent Financial Statements that we are obligated to deliver to you in accordance with paragraph 1 (Financial Statements) of part 2 (Information Covenants) of Schedule 2 (Borrower Security Group Covenants) of the Common Terms Agreement:
 - a) the Senior Interest Cover Ratio in respect of the Relevant Period is estimated to be greater than or equal to 1.7; and
 - b) the Senior Leverage Ratio in respect of the Relevant Period is or is estimated to be greater than or equal to 5.0%,
(together the "Ratios").

- 2 We confirm that each of the above Ratios has been calculated in respect of the Relevant Period(s) or as at the Calculation Dates for which it is required to be calculated under the Common Terms Agreement.

- 3 We confirm that:
 - a) no Default or Trigger Event has occurred and is continuing;
 - b) the Borrower Security Group is in compliance with the Hedging Policy; and
 - c) the statements set out in this Investor Report are accurate in all material respects.

Yours faithfully



Jyrki Tammivuori

Officer

Signing without personal liability, for and on behalf of
Caruna Networks Oy as Borrower Security Group Agent

INCOME STATEMENT 1 JANUARY-30 JUNE 2018 (IFRS)

	ACT Jan-Jun 2018	BUD Jan-Jun 2018	Diff	ACT Jan-Jun 2017	FCT Jan-Dec 2018	BUD Jan-Dec 2018	Diff	ACT Jan-Dec 2017	PLAN Jan-Jun 2019	FCT Jul-Dec 2018	ACT Jul-Dec 2017
EUR million, cumulative											
Distribution sales	224.7	223.5	1.2	212.3	442.5	441.4	1.1	410.2	237.8	217.8	197.9
Other sales	5.8	6.8	-1.0	5.2	14.1	13.6	0.5	16.2	7.9	8.3	11.0
Net sales	230.5	230.3	0.2	217.5	456.6	455.0	1.6	426.4	245.7	226.1	208.9
Direct costs	-51.1	-49.8	-1.3	-47.1	-93.0	-91.5	-1.5	-88.1	-43.3	-41.9	-41.0
Sales margin	179.4	180.5	-1.1	170.4	363.6	363.5	0.1	338.3	202.4	184.2	167.9
Other Income	5.8	2.2	3.6	2.5	6.8	4.2	2.6	6.0	2.1	1.0	3.5
Personnel costs	-12.2	-11.4	-0.8	-11.1	-22.7	-22.9	0.2	-20.4	-11.5	-10.5	-9.3
Repairs&Maintenance	-9.7	-7.2	-2.5	-7.2	-19.2	-20.8	1.6	-17.7	-9.3	-9.5	-10.5
External Services	-12.6	-14.2	1.6	-13.9	-27.8	-36.2	8.4	-26.8	-15.0	-15.2	-12.9
Other expenses	-8.1	-5.2	-2.9	-4.4	-11.7	0.0	-11.7	-9.9	0.0	-3.6	-5.5
Total fixed costs	-42.6	-38.0	-4.6	-36.6	-81.4	-79.9	-1.5	-74.8	-35.7	-38.8	-38.2
EBITDA	142.6	144.7	-2.1	136.3	289.0	287.8	1.2	269.5	168.8	146.4	133.2
Depreciation and amortisation	-65.0	-62.0	-3.0	-53.7	-123.8	-126.6	2.8	-123.9	-65.3	-58.8	-70.2
Operating profit	77.6	82.7	-5.1	82.6	165.2	161.2	4.0	145.6	103.5	87.6	63.0
Financial Income	0.1	0.0	0.1	3.2	0.0	0.0	0.0	0.2	0.0	-0.1	-3.0
Interest expenses on Senior Debt	-24.5	-25.1	0.6	-26.2	-49.4	-50.2	0.8	-46.3	-26.9	-24.9	-20.1
Interest expenses on SHL loan	-38.8	-39.7	0.9	-39.0	-79.3	-79.4	0.1	-79.3	-38.4	-40.5	-40.0
Ongoing fees	-1.0	-1.1	0.1	-0.8	-2.1	-2.5	0.4	-1.5	-1.4	-1.1	-0.7
Loan arrangement fee amortization	-0.3	-1.0	0.7	-0.7	-1.2	-2.0	0.8	-0.6	-1.0	-0.9	0.1
Other Financial Items	-0.5	0.0	-0.5	0.0	0.9	0.0	0.9	-0.5	0.0	1.4	-0.5
Total financial income / expense	-65.0	-66.9	1.9	-63.8	-131.1	-134.1	3.0	-128.0	-67.7	-66.1	-64.2
Result before tax	12.6	15.8	-3.2	18.8	34.1	27.1	7.0	17.6	35.7	21.5	-1.2
Tax from operations	-18.8	-0.5	-18.3	-16.5	-7.4	-13.7	6.3	12.0	-10.7	11.4	28.5
Result for the period	-6.2	15.3	-21.5	2.3	26.7	13.4	13.3	29.6	25.1	32.9	27.3

BALANCE SHEET (IFRS)

EUR million	ACT Jun 30, 2018	BUD Jun 30, 2018	ACT Jun 30, 2017	FCT Dec 31, 2018	BUD Dec 31, 2018	ACT Dec 31, 2017	PLAN Jun 30, 2019
ASSETS							
Non-current assets							
Intangible assets	1,645.1	1,620.8	1,637.9	1,646.0	1,600.6	1,648.4	1,599.3
Property, plant and equipment	2,301.2	2,275.9	2,160.8	2,379.2	2,368.6	2,235.2	2,419.2
Other non-current assets	3.8	0.0	0.5	2.9	0.0	1.0	0.0
Total non-current assets	3,950.1	3,896.7	3,799.2	4,028.1	3,969.2	3,884.6	4,018.4
Current assets							
Trade receivables	71.4	88.0	87.0	114.0	132.0	108.8	135.1
Other current receivables	5.1	1.9	3.8	3.1	0.0	1.2	0.0
Cash and cash equivalents	1.7	64.2	52.6	40.5	37.3	44.0	22.0
Total current assets	78.2	154.1	143.4	157.6	169.3	154.0	157.1
Total assets	4,028.3	4,050.8	3,942.6	4,185.7	4,138.5	4,038.6	4,175.5
EQUITY							
Share capital	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Invested distributable funds	171.3	171.2	171.3	171.3	171.2	171.3	171.3
Result for the period	-6.2	15.3	2.3	26.7	13.4	29.6	25.1
Retained earnings	-292.2	-300.9	-322.8	-292.2	-300.9	-322.8	-294.2
Other equity components	-3.9	-1.6	-1.4	-3.9	-1.7	-2.5	-1.7
Total equity	-131.0	-116.0	-150.6	-98.1	-118.0	-124.4	-99.5
LIABILITIES							
Non-current liabilities							
Senior loan	2,249.3	2,255.1	2,160.7	2,412.8	2,366.1	2,247.5	2,390.6
Shareholder loan	931.5	933.6	932.0	901.5	903.6	931.5	903.6
Loan arrangement fees	-6.8	0.0	-6.7	0.0	0.0	-7.1	-7.1
Derivative financial instruments	17.5	13.6	27.7	10.6	0.0	24.7	0.0
Deferred tax liabilities	537.5	542.2	548.9	518.3	534.4	521.2	536.6
Provisions	0.2	0.0	0.2	0.0	0.0	0.2	0.0
Other non-current liabilities	304.6	298.9	305.9	305.0	318.5	304.7	307.8
Total non-current liabilities	4,033.8	4,043.4	3,968.7	4,148.2	4,122.6	4,022.7	4,131.4
Current liabilities							
Derivative financial instruments	0.1	0.0	0.7	0.1	0.0	0.0	0.0
Trade payables	51.3	45.0	42.3	55.7	54.4	55.6	52.8
Accrued interest expenses	35.8	36.3	34.4	36.9	39.3	39.4	39.1
Other current interest-free payables	38.3	42.1	47.1	42.9	40.2	45.3	51.8
Total current liabilities	125.5	123.4	124.5	135.6	133.9	140.3	143.7
Total liabilities	4,159.3	4,166.8	4,093.2	4,283.8	4,256.5	4,163.0	4,275.1
Total equity and liabilities	4,028.3	4,050.8	3,942.6	4,185.7	4,138.5	4,038.6	4,175.5

CASH FLOW STATEMENT (IFRS)

	ACT Jan-Jun 2018	BUD Jan-Jun 2018	ACT Jan-Jun 2017	FCT Jan-Dec 2018	BUD Jan-Dec 2018	ACT Jan-Dec 2017	PLAN Jan-Jun 2019
EUR million							
CASH FLOW FROM OPERATING ACTIVITIES							
Result for the period	-6.2	15.3	2.3	26.7	13.4	29.6	25.1
Adjustments:							
Income tax expenses	18.8	0.5	16.5	7.4	13.7	-12.0	10.7
Finance costs, net	65.0	66.9	63.8	131.1	134.1	128.0	67.7
Depreciation, amortisation and impairment charges	65.0	62.0	53.7	123.8	126.6	123.9	65.3
Operating profit before depreciations (EBITDA)	142.6	144.7	136.3	289.0	287.8	269.5	168.8
Non-cash flow items and divesting activities	-1.7	-2.0	-0.6	-2.6	0.0	-1.5	0.0
Interest received	3.2	0.0	4.1	0.3	0.0	6.9	0.0
Interest paid, Senior loan	-36.5	-34.8	-36.1	-63.8	-72.0	-65.7	-30.3
Interest paid, Shareholder loan	-39.6	-39.7	-40.2	-79.2	-79.4	-79.2	-38.4
Ongoing fees, paid	-0.7	-1.1	-0.9	-3.3	-2.2	-2.5	-1.4
Other financial expenses paid	-1.6	0.0	-0.6	0.0	0.0	-0.3	0.0
Taxes	-2.6	-1.4	0.1	-10.5	-2.8	-7.4	-3.6
Funds from operations	63.1	65.7	62.1	129.9	131.4	119.8	95.0
Change in working capital	14.2	-2.1	8.7	-3.5	-18.6	4.1	-23.4
Total net cash from operating activities	77.3	63.6	70.8	126.4	112.8	123.9	71.6
CASH FLOW FROM INVESTING ACTIVITIES							
Capital expenditures	-125.4	-115.0	-139.0	-269.5	-241.0	-293.5	-111.3
Proceeds from sales of fixed assets	0.1	0.0	0.2	0.0	0.0	0.5	0.0
Total net cash used in investing activities	-125.3	-115.0	-138.8	-269.5	-241.0	-293.0	-111.3
Cash flow before financing activities	-48.0	-51.4	-68.0	-143.1	-128.2	-169.1	-39.7
CASH FLOW FROM FINANCING ACTIVITIES							
Proceeds from long-term liabilities	20.0	50.0	230.0	210.0	129.9	399.5	24.4
Payments of long-term liabilities	-20.0	0.0	-170.0	-70.3	-30.0	-250.0	0.0
Change in short-term liabilities	0.0	0.0	0.0	-0.1	0.0	3.0	0.0
Other financing items	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total net cash used in financing activities	0.0	50.0	60.0	139.6	99.9	152.5	24.4
Total net increase(+) / decrease(-) in cash and cash equivalents	-48.0	-1.4	-8.0	-3.5	-28.3	-16.6	-15.3
Cash and cash equivalents in the beginning of the period	44.0	65.6	60.6	44.0	65.6	60.6	37.3
Cash and cash equivalents at the end of the period	-4.0	64.2	52.6	40.5	37.3	44.0	22.0

RATIO

ICR	"Jun 30 2018, Backward"	"Jun 30 2018, Forward"	"Jun 30 2018, Extended Forward"
Senior Interest Cover Ratio	4.3x	4.6x	-
Lock-up	1.7x	1.7x	-
Lock-up breach	-	-	-
Default	1.2x	-	-
Default breach	-	-	-
Senior Leverage Ratio	8.9%	10.0%	11.0%
Lock-up	5.0%	5.0%	5.5%
Lock-up breach	-	-	-
Default	4.0%	-	-
Default breach	-	-	-

LOAN COVENANT RATIO CALCULATION

EUR million	"Backward"		"Forward"		"Backward"			"Forward"			"Extended"
	Jul 1, 2017- Jun 30, 2018	Jul 1, 2018- Jun 30, 2019	H2/2017	H1/2018	H2/2018	H1/2019	Jun 30, 2018	H2/2018	H1/2019	Jun 30, 2019	36 months total
SENIOR INTEREST COVER RATIO, DENOMINATOR:											
EBITDA	275.8	315.2	133.2	142.6	146.4	168.8	275.8	146.4	168.8	315.2	
+/- Unrealised gains or losses of electricity derivatives	-3.5	0.0	-1.1	-2.4	0.0	0.0	-3.5	0.0	0.0	0.0	
+ Income Taxes	-11.4	-14.7	-6.7	-4.7	-6.2	-8.5	-11.4	-6.2	-8.5	-14.7	
Consolidated EBITDA - taxes, total	260.9	300.5	125.4	135.5	140.2	160.3	260.9	140.2	160.3	300.5	
SENIOR INTEREST COVER RATIO, NUMERATOR:											
Interest Costs, Senior	-44.6	-51.8	-20.1	-24.5	-24.9	-26.9	-44.6	-24.9	-26.9	-51.8	
+ Fair valued interest rate derivatives adjustment	-13.9	-10.3	-7.0	-6.9	-6.9	-3.4	-13.9	-6.9	-3.4	-10.3	
Ongoing fees, Senior	-1.7	-2.5	-0.7	-1.0	-1.1	-1.4	-1.7	-1.1	-1.4	-2.5	
Net Finance Charges, Senior total	-60.2	-64.6	-27.8	-32.4	-32.9	-31.7	-60.2	-32.9	-31.7	-64.6	
Senior Interest Cover Ratio	4.3x	4.6x	4.3x	4.3x	4.3x	4.6x	4.3x	4.3x	4.6x	4.6x	
EUR million	Jul 1, 2017- Jun 30, 2018	Jul 1, 2018- Jun 30, 2019	H2/2017	H1/2018	H2/2018	H1/2019	Jun 30, 2018	H2/2018	H1/2019	Jun 30, 2019	36 months total
SENIOR LEVERAGE RATIO, DENOMINATOR:											
EBITDA	275.8	315.2	133.2	142.6	146.4	168.8	275.8	146.4	168.8	315.2	352.6
+/- Unrealised gains or losses of electricity derivatives	-3.5	0.0	-1.1	-2.4	0.0	0.0	-3.5	0.0	0.0	0.0	0.0
Interest Costs, Senior	-44.6	-51.8	-20.1	-24.5	-24.9	-26.9	-44.6	-24.9	-26.9	-51.8	-55.6
+ Fair valued interest rate derivatives adjustment	-13.9	-10.3	-7.0	-6.9	-6.9	-3.4	-13.9	-6.9	-3.4	-10.3	-6.8
Ongoing fees, Senior	-1.7	-2.5	-0.7	-1.0	-1.1	-1.4	-1.7	-1.1	-1.4	-2.5	-2.7
+ Income Taxes	-11.4	-14.7	-6.7	-4.7	-6.2	-8.5	-11.4	-6.2	-8.5	-14.7	-21.3
Funds from Operations, FFO	200.7	235.8	97.6	103.1	107.3	128.5	200.7	107.3	128.5	235.8	266.2
SENIOR LEVERAGE RATIO, NUMERATOR:											
Senior debt	2 249.3	2 390.6	2 249.3	2 249.3	2 249.3	2 390.6	2 249.3	2 249.3	2 390.6	2 390.6	2 445.7
Cash *)	4.0	-22.0	4.0	4.0	4.0	-22.0	4.0	4.0	-22.0	-22.0	-22.3
Net debt - Senior	2 253.3	2 368.6	0.0	2 253.3	0.0	2 368.6	2 253.3	2 253.3	2 368.6	2 368.6	2 423.4
Senior Leverage Ratio	8.9%	10.0%	8.9%	8.9%	8.9%	10.0%	8.9%	8.9%	10.0%	10.0%	11.0%

*) Includes 5,7 MEUR overdraft facility in use in H1/2018

EUR million	ACT Jan-Jun 2018	ACT Jan-Jun 2017	ACT Jan-Dec 2017
Permitted Acquisition	none	none	none
Permitted Disposal	0.1	0.2	0.5
Permitted Distribution	-39.6	-40.2	-79.2
Additional Financial Indebtedness	none	none	none



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